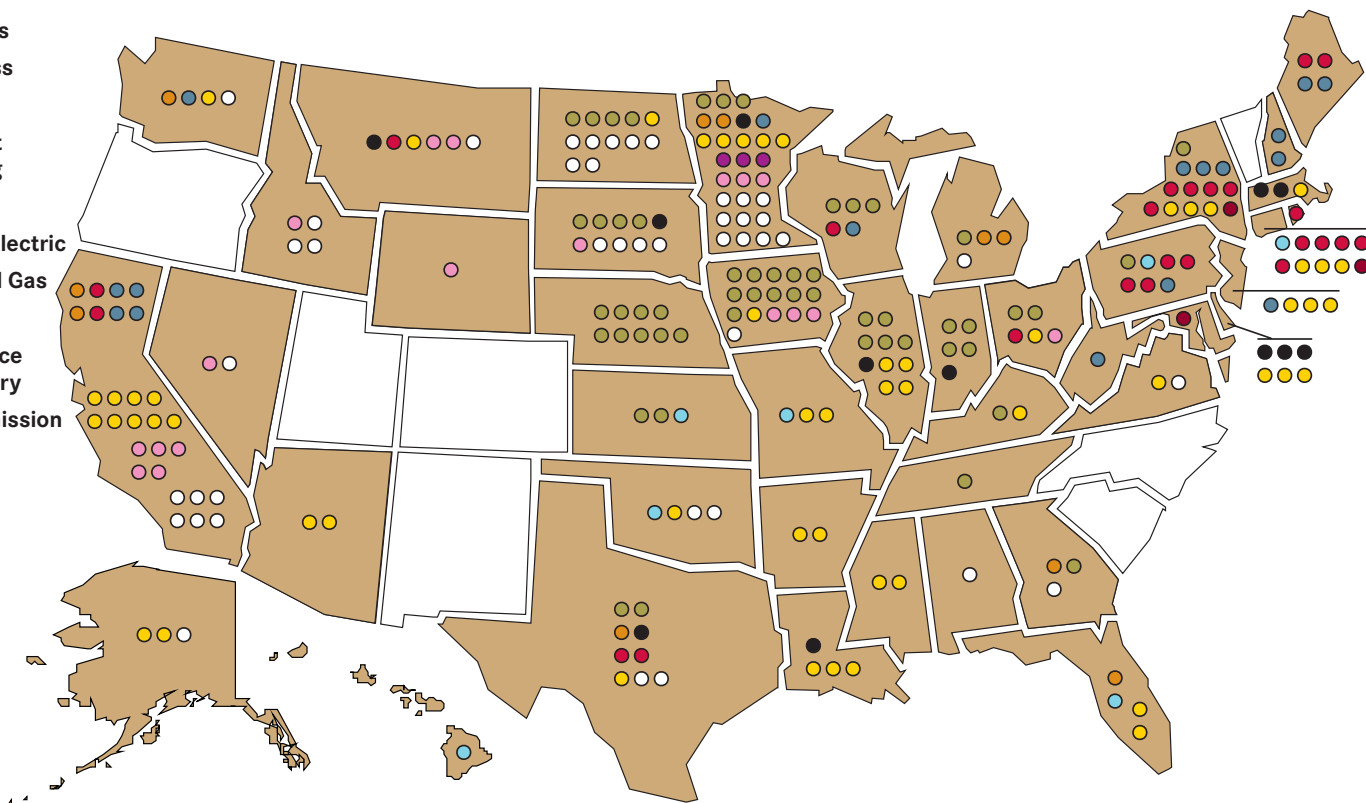


# ENERGY PRACTICE



# REPRESENTATIVE TRANSACTIONS

- Biofuels
- Biomass
- Coal
- District Cooling
- FERC
- Hydroelectric
- Natural Gas
- Oil
- Resource Recovery
- Transmission
- Wind



## Alabama

- Acquisition support and FERC regulatory filings for the acquisition of interests in five natural gas power plants, including an 885-MW Generating Station near Billingsley, AL

## Alaska

- Transactional work involving 236 MW natural gas plant
- Negotiate precedent agreement for project
- Negotiate PPA with wind developer

## Arizona

- FERC representation for natural gas plant; represented client, which owns and operates a 2200 MW natural gas-fired, combined-cycle electric generating facility in the FERC natural gas rate case of its interstate pipeline transporter
- FERC, operational and trading agreements

## Arkansas

- Represented a 40-mile interstate pipeline between Arkansas and Louisiana in a rate case before FERC
- FERC, state regulatory, rate proceedings for natural gas LDC

## California

- Represent a developer in its efforts to acquire and re-power an approximately 18 MW biomass plant, encompassing work in acquisition and development, including

negotiation of the purchase agreement and related ground lease, analysis of production tax credits, investment tax credits and/or grants available under existing regulations and under the American Reinvestment and Recovery Act, and advice with respect to power purchase agreements, permitting, interconnection and equity, and/or debt financing.

- Acquisition of 28MW biomass plant in California; negotiated O&M agreement for potential buyer, which included an option to purchase the facility. This transaction was done in connection with a work-out of a previous financing.
- Acquisition and regulatory approvals of multi-unit fleet of peaker projects, 245 MW; represented an IPP in obtaining all necessary FERC approvals needed for the acquisition of a 5 unit portfolio of peakers.
- Market based rate authorization, regulatory compliance, market power mitigation, regulatory litigation, RMR, 93 MW gas
- 14 MW run of river, hydroelectric generation project
- 2 MW roaring creek, hydroelectric generation project
- 1 MW irrigation release, hydroelectric generation project
- .27 MW municipal water supply release, hydroelectric generation project
- FERC, litigation, ISO participation for generator

- FERC, litigation, ISO participation, state regulatory, power marketing and fuel transportation for 4 generating plants of 2,000 MW
- FERC, representation of natural gas generator in pipeline rate case
- Market based rate authorization, market power mitigation, regulatory litigation, 965 MW gas
- Market based rate authorization, market power mitigation, regulatory litigation, 127 MW gas
- Market based rate authorization, regulatory compliance, regulatory litigation, 1020 MW gas
- Market based rate authorization, regulatory compliance, market power mitigation, regulatory litigation, 530 MW gas
- Served as counsel to the owner of one 49 MW and one 45 MW natural gas-fired reciprocating engine power plants, including negotiation of EPC contracts and related agreements
- FERC representation for natural gas plants
- Acquisition and FERC representation of 100 mile transmission line; represented client in its acquisition of 100% of membership interests in entity which owns approximately 72% of the transmission system rights in the Path 15 transmission project located in California, for approximately \$85 million plus assumption of project level debt, and the related term loan acquisition financing.

## REPRESENTATIVE TRANSACTIONS

- Financing of 100 mile transmission line acquisition; new term loan credit agreement and third amendment to existing credit agreement
- FERC representation in Path 15 transmission line rate case
- Private debt transaction; refinanced acquisition indebtedness through issuance of approximately \$48 million of senior secured bonds
- FERC representation with respect to a 84-mile stretch of 500 kV electrical transmission lines connecting Southern California with the northern part of the state
- 101.2 MW wind development
- 60 MW wind development
- 92.4 MW wind development
- 59.4 MW wind development
- 199.5 MW wind development
- Represented a large windpower developer in the development and sale of the development assets for a 100 MW wind project. The sale was for approximately 250 MW of wind projects (both PTC and non-PTC).

### Connecticut

- Acquisition of district heating utility; advised a buyer in connection with proposed purchases of stock of companies, which owned district heating and cooling assets in Connecticut, Oklahoma, Missouri and Kansas
- FERC representation, litigation, ISO participation for a 2,103 MW nuclear generation facility.
- FERC representation, litigation, ISO participation, state regulatory, power marketing, and fuel transportation for 3 natural gas-fired and 1 oil-fired generation plants with a combined capacity in excess of 2,000 MW
- FERC, litigation, ISO participation, state regulatory, power marketing and fuel transportation for 4 generating plants of 1,000 MW
- Market based rate authorization, market power mitigation, regulatory compliance, 127 MW gas
- Market based rate authorization, regulatory compliance, regulatory litigation, transactional, RMR, 400 MW gas
- Market based rate authorization, regulatory compliance, 540 MW gas
- Market based rate authorization, regulatory compliance, market power mitigation, regulatory litigation, 856.2 MW gas
- Market based rate authorization, regulatory compliance, market power mitigation, regulatory litigation, 497 MW
- Market based rate authorization, regulatory compliance, market power mitigation, regulatory litigation, 353 MW

### Delaware

- Acquisition of 18 MW coal plant and creation of state steam utility; provided counsel to the buyer of 18 MW coal-fired merchant facility providing steam and electricity to an industrial manufacturer, which involved rights to an 88 MW natural-gas expansion project that was in advanced stages of development. This representation involved obtaining exempt wholesale generator status and market-based rate approval for the acquiring entity.
- Market based rate authorization, regulatory compliance, market power mitigation, 784 MW
- FERC representation, litigation, ISO participation, power marketing, and fuel transportation for 1 coal-fired and 1 natural gas-fired generation plant with a combined capacity in excess of 500 MW
- Development of 88 MW gas-fired project
- Market based rate authorization, regulatory compliance, 106 MW gas

### Florida

- Acquisition of biomass plant; counsel for buyer of 50% (due to regulatory constraints) of 14MW biomass plant and chip mill which supplied fuel to the plant. Included structuring of acquiring entity to meet QF requirements. Represented buyer in connection with renegotiation of power purchase agreement with respect to this plant and later sale of these assets to two different entities.
- District cooling with seawater
- FERC, development, open season compliance for LNG import terminal
- FERC representation for 1 natural gas plant

### Georgia

- Represented investor in its \$5 million investment in a biomass development company currently developing a 53.5 MW biomass facility
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- Acquisition support and FERC regulatory filings for the acquisition of interests in five natural gas power plants, including a 945-megawatt Generating Station near Franklin, GA

### Hawaii

- Represented European investor and developer in \$1.3 million preferred equity investment in seawater district cooling system under development

### Idaho

- Representation of two proposed 500 kV high-voltage direct current (HVDC) transmission projects
- Representation client in purchase of 11 wind projects in development in Idaho, and

continuing representation in connection with financing

- Represented lender in \$7.25 million bridge loan and construction contractor in 183 MW wind project
- 183 MW wind project

### Illinois

- Construction contracting, 55 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 45 MGY biodiesel production facility
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- FERC representation, ISO participation, transactional work for a 1,158 MW coal-fired generation facility
- FERC representation, litigation, ISO participation, and power marketing for 1 natural gas-fired generation plant with a capacity in excess of 1,000 MW
- Market based rate authorization, regulatory compliance, transactional, 300 MW gas
- Market based rate authorization, regulatory compliance, transactional, 150 MW gas
- Market based rate authorization, regulatory compliance, transactional, 175 MW gas

### Indiana

- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel (deal comprised of 3 plants, all in different states); equity investment of \$15 million in Class B units of holding company for three ethanol plants
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 40 MGY dry grind ethanol plant, natural gas fuel
- FERC representation, ISO participation for a 515 MW coal-fired generation plant.

### Iowa

- Acquisition of an additional 11.26% ownership interest for owner of a 50 MGY dry grind ethanol plant
- Construction contracting, 40 MGY expansion to existing 40 MGY dry grind ethanol plant
- Construction contracting, 50 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 40 MGY expansion to existing 52 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 40 MGY expansion to existing 52 MGY dry grind ethanol plant, natural gas fuel

## REPRESENTATIVE TRANSACTIONS

- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- Acquisition of equity interest in 40 MGY dry grind ethanol plant
- Construction contracting, 40 MGY dry grind ethanol plant, natural gas fuel
- Represented in the development of an anaerobic digester facility and neighboring generation facility, including drafting and negotiating the equipment purchase agreement, operations and maintenance agreement, and a site lease agreement.
- Green DC transmission
- Green DC transmission
- Green transmission
- 200 MW wind project

### Kansas

- Equity acquisition, 35 million gallon ethanol production facility
- Initial public offering of 30 million gallon ethanol production facility
- Acquisition of district heating utility; advised a buyer in connection with proposed purchases of stock of companies, which owned district heating and cooling assets in Connecticut, Oklahoma, Missouri and Kansas

### Kentucky

- Construction contracting, 45 MGY biodiesel production facility
- Acquisition of synfuel manufacturing plant; provided counsel to purchaser of 50% interest in a synthetic fuel manufacturing facility located in Kentucky, which generated Section 29 tax credits

### Louisiana

- Market based rate authorization, regulatory compliance, regulatory litigation, transactional and fuel transportation for 1448 MW coal, gas and oil-fired generation plant
- Market based rate authorization, regulatory compliance, regulatory litigation, transactional and fuel transportation for 320 MW gas-fired generation plant
- Market based rate authorization, regulatory compliance, regulatory litigation, transactional and fuel transportation for 238 MW gas-fired generation plant
- Market based rate authorization, regulatory compliance, transactional, regulatory litigation, transactional, 170 MW gas

### Maine

- FERC, litigation, ISO participation and power marketing for 1 generation plant, 136 MW

- FERC, litigation, ISO participation and power marketing for 1 generation plant 200 MW
- 13.9 MW run of river, hydroelectric generation project.
- FERC, regulatory matters for hydro and natural gas generator

### Maryland

- Market based rate authorization, regulatory compliance, market power mitigation, ISO participation, and regulatory litigation for 170 MW oil-fired generation plant

### Massachusetts

- FERC representation, litigation, ISO participation, and power marketing for a 1,537 MW coal, natural gas, and oil-fired generation plant
- FERC representation, ISO participation for a 745 MW coal and oil-fired generation plant
- Market based rate authorization and regulatory compliance for a 229 MW gas-fired (coal and oil) generation plant

### Michigan

- Construction contracting, 50 MGY dry grind ethanol plant, natural gas fuel
- Acquisition of resource recovery facility; advised buyer in connection with acquisition of Minnesota and Michigan resource recovery facilities
- Market based rate authorization, regulatory compliance, transactional, 38 MW
- 160 MW wind development

### Minnesota

- Represented lender in connection with work-out of financing on 30 MGY biodiesel facility
- Construction contracting, 50 MGY dry grind ethanol plant, coal fuel
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 50 MGY dry grind ethanol plant, natural gas fuel
- 200 MW biomass plant
- Development, regulatory, state legislative for IGCC plant of 531 MW; represented an independent energy development company dedicated to bringing the benefits of Integrated Gasification Combined-Cycle (IGCC) power generation to Minnesota and the Midwest, in the development of a 600 MW IGCC plant in Minnesota. We handled the legal work pertaining to all state and federal regulatory approvals, interconnection with transmission system and fuel transportation and supply.
- Hydro plant PPA dispute
- Represented the seller in the disposition of its 50% membership interest in various landfill gas assets
- Develop and sell 275 MW gas peaking plant
- Development of 2 natural gas-fired power

plants with a combined capacity of 800 MWs, state regulatory, gas pipeline financing

- 1,300 MW natural gas-fired power plant
- State regulatory work involving natural gas pipeline LDC
- Acquisition and divestiture of resource recovery facility; provided counsel to the purchaser of division of company consisting of composting and yard-waste facilities to be used as transfer stations for resource recovery operations, and later represented purchaser in sale of same assets
- Acquisition of resource recovery facility; advised buyer in connection with acquisition of Minnesota and Michigan resource recovery facilities
- Represented seller of two refuse-derived fuel plants and related assets, including negotiations with several governmental entities whose consent was required
- Green DC transmission
- State regulatory work involving transmission line
- Permitting of 230 kV transmission line required to interconnect a 201 MW wind farm
- Represented lender in connection with \$59 million sale/lease-back financing of 25 MW wind project
- Represented lending in \$8.2 million subordinated loan and construction contractor for 20 MW wind project
- Represented global investment fund in project acquisition due diligence on 78 MW wind project
- Assisted in client investment in two approximately 20MW wind farms under development
- Represented a large national windpower developer in connection with the development of a wind farm located in southern Minnesota, including the negotiation and execution of Wind Option and Easement Agreements with over 60 landowners to obtain the necessary land rights to develop the 200 MW project
- Represented a large national wind energy company developing a 160 MW wind project, and assisted the developer in various aspects of project development, including addressing land use and real estate issues, and drafting and negotiation of project documents
- Represented a large national wind energy company developing a 100 MW wind farm in southern Minnesota. We have assisted the developer in all aspects of project development, including representation in certificate of need and permitting proceedings and addressing land use and real estate issues.
- 250 MW wind project
- 150 MW wind project
- 150 MW wind project

## REPRESENTATIVE TRANSACTIONS

### Mississippi

- FERC representation of 1,168 MW gas and oil-fired generation plant
- FERC representation of financial owners in acquisition and sale of power plant

### Missouri

- Acquisition of district heating utility; advised a buyer in connection with proposed purchases of stock of companies, which owned district heating and cooling assets in Connecticut, Oklahoma, Missouri and Kansas
- Acquisition of generating plant
- Market based rate authorization, regulatory compliance, market power mitigation, transactional, 640 MW gas-fired generating plant

### Montana

- Represented in the negotiation and execution of a purchase and sale agreement for the sale of 30% leasehold and owner participant interest in a 740 MW coal-fired plant for approximately \$204 million
- FERC filings for 740 MW coal-fired generation plant
- Divestiture of natural gas plant; advised seller in connection with sale of 260MW natural-gas plant in early stages of construction
- Negotiate interconnection agreement with DC transmission line
- Representation of two proposed 500 kV high-voltage direct current (HVDC) transmission projects
- Acquisition of 150 MW wind farm

### Nebraska

- Construction contracting, 40 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel (deal comprised of 3 plants, all in different states); equity investment of \$15 million in Class B units of holding company for three ethanol plants
- Construction contracting, equity investment, 100 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 50 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 40 MGY expansion to existing 40 MGY dry grind ethanol plant, natural gas fuel; private equity transaction; purchase of 32.64% equity interest in owner of a 40 MGY dry grind ethanol plant.
- Construction contracting, 40 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 50 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel

- Construction contracting, 50 MGY dry grind ethanol plant, natural gas fuel

### Nevada

- Representation of two proposed 500 kV high-voltage direct current (HVDC) transmission projects
- Represented windpower developer in connection with development of a 200 MW wind farm in Nevada and Idaho, including negotiation of joint development agreement with utility for the development and ownership of the project

### New Hampshire

- 3.5 MW run of river, hydroelectric generation project
- 2.7 MW run of river, hydroelectric generation project

### New Jersey

- 11 MW run of river, hydroelectric generation project
- Divestiture of gas-fired generating plant; provided counsel for a utility subsidiary in the \$300 million divestiture of a 827 MW gas-fired generating plant in New Jersey including all tax, structuring and FERC regulatory-related matters; lead responsibility for drafting and negotiating the project agreements, including the acquisition agreement and the restructuring of the existing project partnership and managing lender consents.
- Market based rate authorization, regulatory compliance, 2.1 MW gas & propane-fired generation plant
- FERC enforcement action for New Jersey local distribution company

### New York

- Construction contracting, 50 MGY dry grind ethanol plant, natural gas fuel
- Market based rate authorization, regulatory compliance; sale of membership interests in a 33 MW run of river hydroelectric generation facility
- 4.5 MW run of river, hydroelectric generation project
- 1 MW run of river, hydroelectric generation project
- Market based rate authorization, market power mitigation, regulatory compliance, regulatory litigation, 842 MW
- Market based rate authorization, market power mitigation, regulatory compliance, regulatory litigation, 614 MW
- Market based rate authorization, regulatory compliance, regulatory litigation, appellate litigation, transactional for a 600 MW coal-fired generation plant
- Market based rate authorization, regulatory compliance, regulatory litigation, appellate

litigation, transactional for a 760 MW coal-fired generation plant

- Market based rate authorization, regulatory compliance, transactional, 60 MW
- Acquisition of 105 MW gas-fired generating plant; served as counsel for the acquirer of 105 MW gas-fired plant in New York including due diligence, negotiating acquisition agreement, negotiating tolling agreement and management of Section 205 rate approvals and other FERC and state regulatory issues
- Advised buyer in acquisition of over 300 MW of operating plants, various fuel
- Sale of membership interests in landfill gas
- Market based rate authorization, regulatory compliance, transactional, regulatory litigation, 1700 MW

### North Dakota

- Construction contracting, 50 MGY dry grind ethanol plant, coal fuel
- Construction contracting, 50 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- PUC representation in rate cases and other regulatory proceedings for natural gas LDC and transport company
- State and federal regulatory permitting and litigation involving interconnection of 200 MW wind project
- Represented lead lender in syndicated financing of 49.5 MW wind project
- Represented lead lender in syndicated financing of 61.5 MW wind project
- Represent the client in drafting and negotiating a joint development agreement for a proposed 400 MW wind farm; also assisted in creating other development-

related agreements and represented the client in various state regulatory proceedings

- 61 MW wind project; assisted the developer in post-construction financing transactions associated with the project
- 150 MW wind project
- 150 MW wind project

### Ohio

- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel (deal comprised of 3 plants, all in different states); equity investment of \$15 million in Class B units of holding company for three ethanol plants
- Construction contracting, 50 MGY dry grind ethanol plant, natural gas fuel
- FERC representation and power marketing related to a 640 MW natural gas-fired generation plant located in the MISO footprint

## REPRESENTATIVE TRANSACTIONS

- Acquisition of interest in synfuel manufacturing plant; served as counsel to purchaser of significant interest in a coal based synthetic fuel manufacturing facility in Ohio
- FERC representation of electric utility involving elimination of through-and-out rates between MISO and PJM

### Oklahoma

- Acquisition of district heating utility; advised a buyer in connection with proposed purchases of stock of companies, which owned district heating and cooling assets
- FERC, state regulatory, rate proceedings for natural gas LDC
- Acquisition support and FERC regulatory filings for the acquisition of a 152-megawatt wind farm located 12 miles southwest of Woodward, Oklahoma; the project consists of 66 2.3-megawatt wind turbines spread over 8,000 acres
- Acquisition support and FERC regulatory filings for the acquisition of interests in five natural gas power plants, including a 1,220-MW Generating Station near Kiowa, OK

### Pennsylvania

- Construction contracting, 110 MGY dry grind ethanol plant, natural gas fuel
- Acquisition of district heating utility; represented buyer in auction process which resulted in client being chosen to purchase regulated steam utility in Pennsylvania, along with partnership interests of partnership owning a 12 MW merchant facility and chilled water plant. This involved obtaining regulatory approvals and FERC EWG and MBR approvals.
- Market based rate authorization, market power mitigation, and regulatory compliance for a 1711 MW coal & oil-fired generation plant
- Market based rate authorization, regulatory compliance and market power mitigation for a 1711 MW coal & diesel-fired generation plant
- Market based rate authorization, and regulatory compliance for a 3.3 MW gas & oil-fired generation plant
- Market based rate authorization, regulatory compliance, transactional, 12 MW gas
- Acquisition of merchant plant; represented a buyer in auction process which resulted in client being chosen to purchase regulated steam utility in Pennsylvania, along with partnership interests of partnership owning a 12 MW merchant facility and chilled water plant. This involved obtaining regulatory approvals and FERC EWG and MBR approvals.

### Rhode Island

- FERC representation, ISO participation for a 450 MW natural gas-fired, combined-cycle electric generating facility

### South Dakota

- Conversion of 40 MGY ethanol production facility from a cooperative to a limited liability company; Initial public offering of holding company for facility
- Construction contracting, 40 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- Project finance and development of 600 MW supercritical coal-fired generating plant
- Green DC transmission
- Represented lead lender in syndicated financing of 40.5 MW wind project
- 40 MW wind project; assisted the developer in post-construction financing transactions associated with the project
- 100 MW wind project
- Wind project

### Tennessee

- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel

### Texas

- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- Construction contracting, 100 MGY dry grind ethanol plant, natural gas fuel
- Represent an engineering and construction firm in connection with a 100 MW biomass-fired power plant project; includes contract work for the design, supply and delivery of a steam turbine generator as well as for the engineering, design and supply of a bubbling fluidized bed boiler and associated equipment. Work also includes the EPC contract for the construction of the facility.
- Fuel transportation for 800 MW coal-fired generation plant
- FERC, state regulatory for electric generators including state restructuring proceedings
- FERC, state regulatory for electric generators including state restructuring proceedings
- FERC, regulatory compliance, training sessions for importer of LNG, marketer of natural gas and power generator
- Approximately 3,000 MW wind energy project
- Acquisition support and FERC regulatory filings for the acquisition of interests in five natural gas power plants, including an 845-MW Generating Station near Mt. Enterprise, Texas

### Virginia

- Assisted in the closing of purchase of the membership interests, which owns a 315 MW power plant for a purchase price of \$209 million. The transaction required client and FERC approval; assisted with due diligence, submission of the winning bid, negotiation of the purchase agreement, obtaining the necessary approvals, obtaining bridge financing from parent company and all aspects of the closing.
- Acquisition support and FERC regulatory filings for the acquisition of interests in five natural gas power plants, including a 885-MW Generating Station near Scottsville, VA

### Washington

- Represent a developer, owner and operator of landfill gas-to-energy and biogas-to-energy projects in connection with its project development efforts
- 13.7 MW run of stream, hydroelectric generation project
- Market based rate authorization, regulatory compliance, 50 MW gas
- We represented a large windpower developer in the development and sale of the development assets for a 100 MW wind project. The sale was for approximately 250 MW of wind projects (both PTC and non-PTC) in Washington and California

### West Virginia

- FERC representation and sale of 107 MW hydroelectric facility

### Wisconsin

- Represented underwriter in connection with a \$38 million tax-exempt subordinate bond financing for construction of a 130 MGY dry grind ethanol plant
- Represented underwriter in connection with a \$12 million tax-exempt subordinate bond financing for construction of a 50 MGY dry grind ethanol plant
- Construction contracting, 50 MGY dry grind ethanol plant, natural gas fuel
- FERC representation, ISO participation for a 556 MW nuclear generation facility located in the MISO footprint
- Litigation for hydro provider over purchase power agreement with electric utility

### Wyoming

- Representation of two proposed 500 kV high-voltage direct current (HVDC) transmission projects

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